

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2016
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	19,520	--	--	10,245	-11,052	628	-32	19,318	55	0	21,693
Natural Gas Plant Liquids and Liquefied Refinery Gases	10,390	-9	473	309	-8,833	--	109	536	88	1,597	4,419
Pentanes Plus	1,819	-9	--	--	-1,455	--	-13	184	65	119	317
Liquefied Petroleum Gases	8,571	--	473	309	-7,378	--	122	352	22	1,479	4,102
Ethane/Ethylene	2,246	--	--	--	-1,748	--	-4	--	--	502	454
Propane/Propylene	3,999	--	317	288	-3,505	--	33	--	0	1,066	1,498
Normal Butane/Butylene	1,597	--	162	--	-1,330	--	122	170	22	115	1,904
Isobutane/Isobutylene	729	--	-6	21	-795	--	-29	182	--	-204	246
Other Liquids	--	393	--	37	704	-565	-83	574	35	43	8,226
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	393	--	18	416	452	12	1,254	13	0	378
Hydrogen	--	--	--	--	--	220	--	220	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	393	--	18	416	232	12	1,034	13	0	378
Fuel Ethanol	--	393	--	--	369	213	20	955	--	0	369
Renewable Fuels Except Fuel Ethanol	--	--	--	18	47	19	-8	79	13	0	9
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-144	79	22	43	2,918
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	19	288	-1,017	49	-759	0	0	4,930
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	288	-1,017	49	-759	0	0	4,930
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	20,992	16	-114	785	432	--	47	21,200	8,147
Finished Motor Gasoline	--	--	9,866	--	-354	804	53	--	1	10,262	2,007
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	9,866	--	-354	804	53	--	1	10,262	2,007
Finished Aviation Gasoline	--	--	3	--	--	--	-2	--	--	5	8
Kerosene-Type Jet Fuel	--	--	1,249	4	542	--	189	--	--	1,606	977
Kerosene	--	--	--	--	--	--	0	--	--	0	2
Distillate Fuel Oil	--	--	6,546	7	-302	-19	447	--	--	5,785	3,620
15 ppm sulfur and under	--	--	6,557	7	-302	-19	481	--	--	5,762	3,388
Greater than 15 ppm to 500 ppm sulfur	--	--	35	--	--	--	13	--	--	22	158
Greater than 500 ppm sulfur	--	--	-46	--	--	--	-47	--	--	1	74
Residual Fuel Oil ⁶	--	--	338	--	--	--	-31	--	21	348	172
Less than 0.31 percent sulfur	--	--	204	--	--	--	1	--	NA	NA	6
0.31 to 1.00 percent sulfur	--	--	25	--	--	--	-5	--	NA	NA	4
Greater than 1.00 percent sulfur	--	--	109	--	--	--	-27	--	NA	NA	162
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	10	-10	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	787	--	--	--	29	--	0	758	128
Marketable	--	--	544	--	--	--	29	--	0	515	128
Catalyst	--	--	243	--	--	--	--	--	--	243	--
Asphalt and Road Oil	--	--	1,326	4	--	--	-256	--	15	1,571	1,213
Still Gas	--	--	773	--	--	--	--	--	--	773	--
Miscellaneous Products	--	--	104	1	--	--	3	--	--	102	20
Total	29,910	384	21,465	10,607	-19,295	848	426	20,428	225	22,840	42,485

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.